



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, June 16, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for McCOACHES UNIT 1H
47-095-02976-00-00

Lateral Extension with Forced Pooling

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, reading "H. Jason Harmon".

H. Jason Harmon
Chief

Operator's Well Number: McCOACHES UNIT 1H
Farm Name: ANTERO RESOURCES CORPORATION (A)
U.S. WELL NUMBER: 47-095-02976-00-00
Horizontal 6A New Drill
Date Modification Issued: 06/16/2026

Promoting a healthy environment.

06/19/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 095 - Tyler Lincoln Paden City 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: McCoaches Unit 1H MOD Well Pad Name: Sherman Pad

3) Farm Name/Surface Owner: Antero Resources Corporation Public Road Access: Greenwood Road

4) Elevation, current ground: 979' Elevation, proposed post-construction: 1000'

5) Well Type (a) Gas X Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow X Deep _____
Horizontal X _____

CK#4052256
CK\$7500.00

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6600' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 6600' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 23700' MD

11) Proposed Horizontal Leg Length: 14824'

12) Approximate Fresh Water Strata Depths: 600'

13) Method to Determine Fresh Water Depths: <https://wvdep.maps.arcgis.com/apps/mapviewer/index.html?webmap=3e681b7b5e6f4e059b5e6a43f095ef23>

14) Approximate Saltwater Depths: 1383'

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): Yes

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	650'	650' ✓	CTS, 677 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	3000'	3000' ✓	CTS, 1221 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	23700'	23700' ✓	5044 Cu. Ft ✓
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A/L ✓	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630 ✓	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new vertical shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs

Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.05 acres

22) Area to be disturbed for well pad only, less access road (acres): 9.58 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

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24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.

Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

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25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

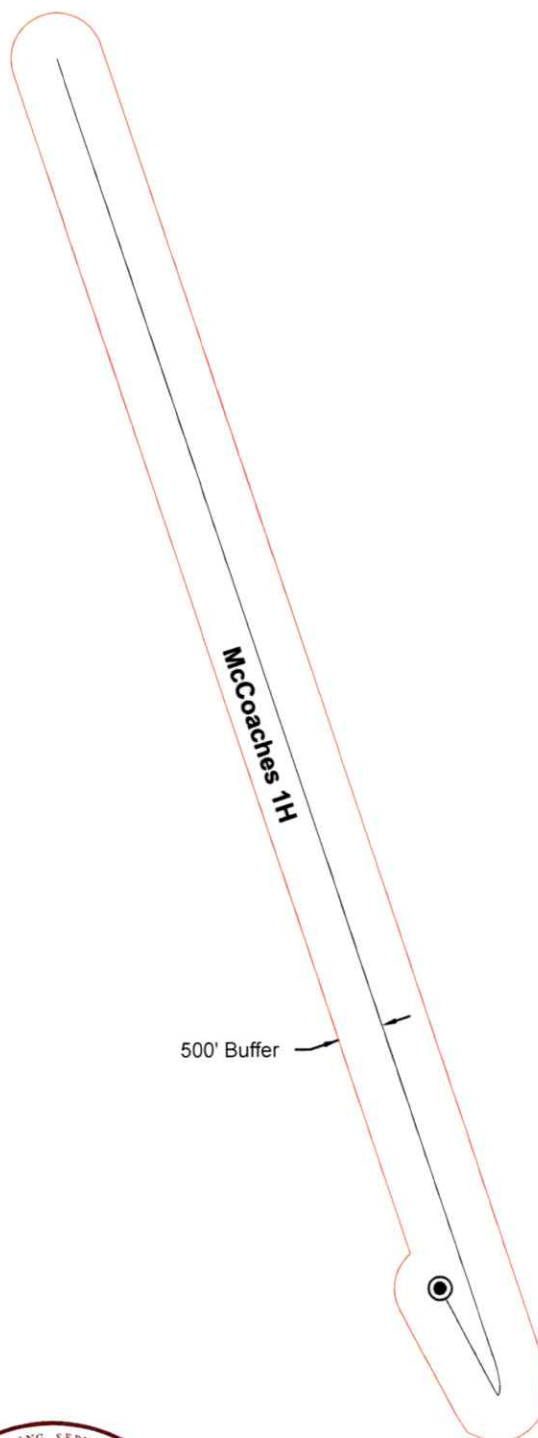
*Note: Attach additional sheets as needed.

LEGEND

- Proposed gas well
- ⊛ Existing Well, as noted
- ⊛ Digitized Well, as noted



The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone



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Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

172 Thompson Drive
Bridgeport, WV 26330

PARTY CHIEF: C. Lynch	DRAWN BY: D. Rader
RESEARCH: J. Miller	PREPARED: March 19, 2026
SURVEYED: Dec. 2016	PROJECT NO: 245-54-L-21
FIELD CREW: C.L., K.M.	DRAWING NO: McCoaches 1H AOR

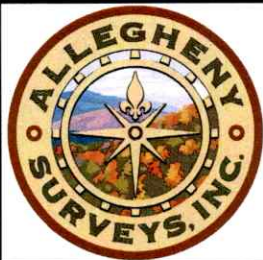
Sheet 1 of 1



Scale: 1 inch = 2,000 feet

06/19/2026

Antero Resources
Well No. McCoaches 1H
BHL_MOD
Antero Resources Corporation



Page 1 of 2

Bottom Hole
7.5' Spot

6,440' to Bottom Hole

2,171' to Top Hole

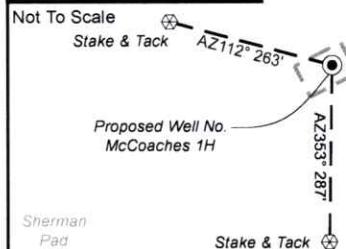
LATITUDE 39 - 35 - 00

LONGITUDE 80 - 57 - 30

13,868' to Top Hole

596' to Bottom Hole

Well Location References

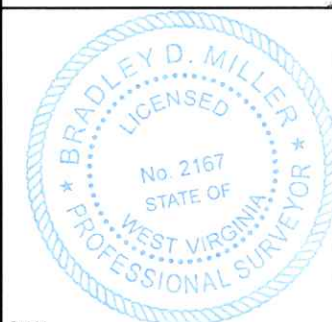


Notes

West Virginia Coordinate System
of 1927, North Zone
based upon Differential GPS Measurements.
Well No. McCoaches Unit 1H
Top Hole coordinates are
N: 384,070.83' Latitude: 39°32'42.86"
E: 1,586,604.81' Longitude: 80°57'57.55"
Bottom Hole coordinates are
N: 397,407.95' Latitude: 39°34'54.00"
E: 1,582,539.22' Longitude: 80°58'52.25"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,377,294.105m N: 4,381,336.637m
E: 502,937.194m E: 501,630.846m
Plat orientation and corner and well references
are based upon the grid north meridian.
Well location references are based upon the magnetic
meridian.

Notes:

Well No. McCoaches Unit 1H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,360,458.63'
E: 1,650,005.19'
Point of Entry Coordinates
N: 14,359,725.11'
E: 1,650,586.95'
Bottom Hole Coordinates
N: 14,373,721.48'
E: 1,645,718.96'

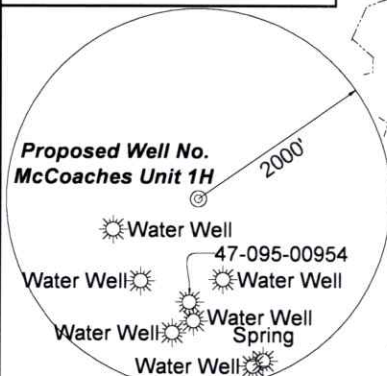


SEAL

I, the undersigned, hereby certify
that this plat is correct to the best
of my knowledge and belief and
shows all the information required
by law and the rules issued and
prescribed by the Department of
Environmental Protection.

Bradley D. Miller

Bradley D. Miller, P.S. 2167



Note: 6 water wells and 1 spring were found within
2000' of proposed well. No occupied dwellings or
buildings 2,500 square feet or larger used to house
or shelter dairy cattle or poultry husbandry are
located within 625' of the center of the well pad.

	Bearing	Dist.
L1	N 42°52' E	933.4'
L2	S 26°48' E	827.8'
L3	S 06°54' W	1,458.9'
L4	N 64°34' W	1,418.8'
L5	S 37°28' E	936.5'

FILE NO: 245-54-L-21

DRAWING NO: McCoaches 1H Well Plat

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
Submeter

PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION

DATE: May 6 20 26

OPERATOR'S WELL NO. McCoaches 1H

API WELL NO

47 - 095 - 02976
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

Existing Elev: 979'

LOCATION: ELEVATION: Proposed Elev: 1,000' WATERSHED: Outlet Middle Island Creek

DISTRICT: Lincoln

SURFACE OWNER: Antero Resources Corporation

ROYALTY OWNER: Victoria Keller, et al

LEASE NO: ACREAGE: 214.00

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,600' TVD
23,700' MD

WELL OPERATOR: Antero Resources Corporation

DESIGNATED AGENT: Conrad Baston

ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330

06/19/2026

Antero Resources
Well No. McCoaches 1H
BHL_MOD
Antero Resources Corporation

Page 2 of 2

Legend

●

Proposed gas well

⊙

Well Reference, as noted

⊗

Monument, as noted

—

Creek or Drain

Existing Road

☀

Existing Well, as noted

☀

Existing Plugged Well, as noted

☀

Digitized Well, as noted

Surface boundary (approx.)

ID	Lease
A	WVDNR
B	Sara Anetsberger
C	David E. Bowyer
D	Richard & Linda Tuttle, h/w, JTWROS
E	Recol, Inc., Trustee as Nominee for the Liete Kidd Eichorn, et al
F	Louis Max Weisz
G	David W. Ash
H	Timothy C. McIntyre
I	Walter B. Reisinger
J	Suzanne Reitz Weinstein
K	Betty Jean Reed
L	Dorman Ash
M	Gary A. Nichols
N	Beverly Sue Henderson
O	William K. Johnson, ex ux
P	Victoria Keller, et al
Q	Robert D. Nalley, et ux
R	Robert D. Nalley, et ux
S	Robert D. Nalley, et ux
T	Robert D. Nalley, et ux

No.	TM / Par	Owner	Bk / Pg	Ac.
1	-- / --	--	-- / --	--
2	-- / --	--	-- / --	--
3	4 / 44	William H. McCoy	OR65 / 450	221.66
4	4 / 43	Richard & Linda Tuttle	OR67 / 176	1.34
5	3 / 1	Richard & Linda Tuttle	327 / 772	50.00
6	4 / 95	Joseph Pope & Robert E. Wright	261 / 220	82.67
7	4 / 1	Rhett R. & Teena L. Wetzel	289 / 589	52.57
8	4 / 6.1	Rhett R. & Teena L. Wetzel	255 / 216	2.89
9	4 / 1.1	Taylor Christan Wetzel	OR9 / 520	1.47
10	4 / 6	Annette & William R. Wetzel Jr.	308 / 117	3.40
11	4 / 1.3	Taylor Christan Wetzel	OR30 / 398	2.46
12	4 / 7	Jackson C. Henthorn	387 / 72	2.00
13	4 / 8	Jackson C. Henthorn	387 / 72	1.00
14	4 / 1.2	Rhett R. & Teena L. Wetzel	289 / 589	11.02
15	4 / 6.2	Rhett R. & Teena L. Wetzel	255 / 216	6.00
16	8 / 1	Kevin J. VanCamp	316 / 316	35.19
17	8 / 2	David W. & Lori J. Ash	349 / 516	72.57
18	8 / 3.4	Michael E. Reed	375 / 315	12.50
19	8 / 3.3	Ronald A. Newman	314 / 62	5.07
20	8 / 3.1	Gustave Christensen	586 / 516	4.99
21	8 / 16	Dorman Ash	WB21 / 432	83.00
22	8 / 17.5	Steven C. & Carrie E. Gorrell	401 / 301	1.01
23	8 / 17.3	Gary A. & Amanda D. Nichols	343 / 306	4.61
24	8 / 17.2	Gary A. & Amanda D. Nichols	343 / 306	2.99
25	8 / 17.1	Gary A. & Amanda D. Nichols	343 / 306	43.83
26	8 / 37	Una Henderson	WB32 / 278	41.00
27	8 / 36	Una Henderson	WB32 / 278	1.35
28	8 / 18	William K. & Janet N. Johnson	196 / 48	164.60
29	8 / 38	Joann & Howard L. Schupbach Jr.	451 / 645	98.77
30	8 / 38.8	Antero Resources Corporation	OR294 / 14	18.00
31	8 / 38.5	Donald D. & Alice J. Haught	300 / 583	21.17
32	8 / 38.6	Joann & Howard L. Schupbach Jr.	467 / 383	21.17
33	8 / 53	Virginia A. Nalley	WB190 / 482	48.10
34	12 / 7	Doretta L. Morrison	OR13 / 408	2.04
35	12 / 6	Virginia A. Nalley	WB190 / 482	1.96
36	8 / 52	Virginia A. Nalley	WB190 / 482	1.53
37	8 / 51.1	Matthew Scott Ash	597 / 317	1.11
38	8 / 51	Virginia A. Nalley	WB190 / 482	4.50
39	8 / 38.1	Dana B. & Mary Claire Bohrer	359 / 547	5.00
40	8 / 38.2	Tyler County Shrina Club	263 / 77	5.03
41	8 / 38.7	Tyler County Shrina Club	OR53 / 41	0.15
42	8 / 49	Tonya Rachelle Keller	211 / 476	1.08
43	8 / 50	Tonya Rachelle Keller	200 / 281	2.51
44	8 / 47	Tonya R. Wable	260 / 577	21.05

Proposed Well No.
McCoaches 1H

Detail 1 (1"=1000')

Detail 2 (1"=1000')

Detail 3 (1"=1000')

FILE NO: 245-54-L-21
DRAWING NO: McCoaches 1H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 6 20 26
OPERATOR'S WELL NO. McCoaches 1H
API WELL NO
47 — 095 — 02976
STATE COUNTY PERMIT

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(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
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ROYALTY OWNER: Victoria Keller, et al LEASE NO: ACREAGE: 214.00
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☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD 6,600' TVD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 23,700' MD

QUADRANGLE: Paden City
COUNTY: Tyler
ACREAGE: 18.06
06/19/2026

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>P: Victoria Keller, et al Lease</u> Victoria Keller, et al Bald Eagle Oil and Gas, Inc Antero Resources Appalachian Corporation	Bald Eagle Oil and Gas, Inc Antero Resources Appalachian Corporation Antero Resources Corporation	1/8+ Assignment Name Change	0332/0533 0402/0303 0557/0430
<u>O: William K. Johnson, et ux Lease</u> William K. Johnson, et ux John Richmond James T. Harkins Trustee in Bankruptcy of Jim Emes Emes Petroleum Company Robert Matthey Bald Eagle Oil and Gas LLC Sun Valley Oil and Gas LLC Antero Resources Appalachian Corporation	John Richmond James T. Harkins Trustee in Bankruptcy of Jim Emes Petroleum Company Robert Matthey Bald Eagle Oil and Gas LLC Sun Valley Oil and Gas LLC Antero Resources Appalachian Corporation Antero Resources Corporation	1/8 Assignment Assignment Assignment Assignment Assignment Assignment	0220/0459 0230/0507 0280/0521 0302/0109 0390/0663 0393/0750 0557/0430
<u>N: Beverly Sue Henderson Lease</u> Beverly Sue Henderson	Antero Resources Corporation	1/8+	0392/0447
<u>M: Gary A. Nichols Lease</u> Gary A. Nichols	Antero Resources Corporation	1/8+	0315/0183
<u>L: Dorman Ash Lease</u> Dorman Ash	Antero Resources Corporation	1/8+	0186/0232
<u>K: Betty Jean Reed Lease</u> Betty Jean Reed	Antero Resources Corporation	1/8+	0335/0276
<u>G: David W. Ash Lease</u> David W. Ash	Antero Resources Corporation	1/8+	0186/0229
<u>F: Louis Max Weisz Lease</u> Louis Max Weisz	Antero Resources Corporation	1/8+	0334/0366
<u>E: RecoI, Inc., Trustee as Nominee for the Liete Kidd Eichorn, et al Lease</u> RecoI, Inc., Trustee as Nominee for the Liete Kidd Eichorn, et al	Antero Resources Corporation	1/8+	0199/0601
<u>D: Richard & Linda Tuttle, h/w, JTWROS Lease</u> Richard & Linda Tuttle, h/w, JTWROS	Antero Resources Corporation	1/8+	0211/0512
<u>B: Sara Anetsberger Lease</u> Sara Anetsberger	Antero Resources Corporation	1/8+	0622/0666

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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
A: WVDNR Lease				
	WVDNR	Karlton Terry Oil Company	1/8	074A/0062
	Karlton Terry Oil Company	American Rivers Oil Company	Assignment	0325/0191
	American Rivers Oil Company	Triad Energy Corp., of WVa., Inc.	Assignment	0326/0121
	Triad Energy Corp., of WVa., Inc.	Triad Energy Corporation	Name Change	0008/0759
	Triad Energy Corporation	Triad Hunter, LLC	Assignment	0371/0605
	Triad Hunter, LLC	Blue Ridge Mountain Resources, Inc.	Assignment	0104/0354
	Blue Ridge Mountain Resources, Inc.	Eclipse Resources I, LP	Assignment	0104/0357
	Eclipse Resources I, LP	SWN Production Company (Ohio), LLC	Merge	WVSOS
	SWN Production Company (Ohio), LLC	Expand Appalachia, LLC	Merge	0372/0415
	Expand Appalachia, LLC	Antero Resources Corporation	Assignment	Pooled Tract

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with the development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation

By: Jared Hurst

Its: Vice President of Land



June 5th, 2026

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved wells on the Sherman Pad. We are requesting to extend the horizontal lateral length which will change the bottom hole locations of the McCoaches Unit 1H & Wright Unit 1H wells.

Attached you will find the following documents:

- REVISED Form WW-6B, which shows the revised MD and Production Casing/Cement program
- REVISED Form WW-6A1, which shows the leases we will be drilling into
- REVISED Mylar Plat, which shows the new bottom hole location

If you have any questions please feel free to contact me at (303) 357-7373.

Thank you in advance for your consideration.

Sincerely,

A handwritten signature in black ink, appearing to be "CW", written over a horizontal line.

Carly Wren
Permitting Agent
Antero Resources Corporation

Enclosures

RECEIVED
Office of Oil and Gas
JUN 08 2026
WV Department of
Environmental Protection

06/19/2026